NHPUC 11JUL'16pm12:
Login Email
NH Public Utilities Commission
REC Aggregator Portal
New Users CLICK HERE to setup your account for this form. Creating an account enables you to partially complete the form and return later to finish it or to make changes after the form is submitted. Be sure to create your account BEFORE entering information into the form, or the information will be lost.
Existing Users CLICK HERE
Basic Information
Aggregator Batch Number
KE070716
Aggregator name
Knollwood Energy
Facility Owner Name
Bernd Foecking
Facility Address
200 Old Peterborough Rd.
Facility Town/City
Dublin
Facility State
NH
Facility Zip
03444
Mailing Zip

Primary Contact
Karen Tenneson
Facility Information
Class
11 - 3 - 3 - 3 - 3 - 3 - 3 - 3 - 3 - 3 -
Utility
Eversource
Other Utility Name
To obtain a GIS ID contact:
James Webb
408 517 2174
jwebb@apx.com
GIS ID (include "NON")
NON86222
Date of Initial Operation
06/09/2016
Facility Operator Name, if applicable
Panel Make #1
Sunpower
Panel Model
E20-327
Panel Quantity 20
20
Panel Rated Output
327
Other panel make

Other panel model
More Panel types?
No     Yes
Panel Make #2
Panel Model
Panel Quantity
Panel Rated Output
More Panel types?  No O Yes
Panel Make #3
Panel Model
Panel Quantity
Panel Rated Output
System capacity based on panels
6540
Inverter Make
Sunpower E-320
Other inverter make

Inverter Quantity
20
Additional Inverter Make
None
Add'l Inverter Quantity
Add inverter Quantity
Rated Output - Primary Inverter
320
Rated Output - Additional Inverter
System capacity based on single inverter make
6400
System capacity based on two inverter types
Custom cancelle, in 1987 or stated on the internation content
System capacity in kW as stated on the interconnection agreement  6.4
Revenue Grade Meter Make
Revenue Grade GIS Approved Meter
HIALEAH
Other revenue-grade GIS-approved meter
Was this facility installed directly by the customer (no electrician involved)?
O Yes  No
Electrician Name & Number
Troy Diamond 12218M
Other Electrician Name & Number
Curer Electrician Name & Number

Installation Company
Granite State Solar
Other Installation Company Name
Other Inst. Company Address
Other Inst. Company City
Other Inst. Company State
Other Inst. Company Zip
Equipment Vendor Company Name
Independent Monitor Name & Company Paul Button - Energy Audits Unlimited
Other Monitor Name and Company
Is the installer also the equipment supplier?   Yes  No
Equipment Vendor
Please attach your completed interconnection agreement including Exhibit B.
https://fs30.formsite.com/jan1947/files/f-5-99-7168544_duE4O7H9_Foecking_PVCertificate_of_Completing

The project described in this application will meet the metering requirements of PUC 2506 including:

Electricity generation in megawatt hours shall be reported to the GIS quarterly with a statement that the submission is accurate by the owner of the source, the independent monitor or a designated representative.

A revenue quality meter (meeting ANSI C-12.1-2008 for installations up to and including 10 kW, or ANSI C12.16 or better for installations greater than 10kW up to 1 mW) is used to measure the electricity generated.

The facility owner has certified to the independent monitor that the meter operates according to manufacturing standards.

The meter shall be maintained according to the manufacturer's recommendations.

The project is installed and operating in conformance with applicable building codes.

A copy of the facility's interconnection agreement is attached.

Please attach additional document here

https://fs30.formsite.com/jan1947/files/f-5-168-7168544\_QjpSUn5L\_Foecking\_NHOS.pdf

Please attach additional document here

https://fs30.formsite.com/jan1947/files/f-5-173-7168544\_nMIwUhw6\_Foecking\_PV\_-\_Processed\_Applicating

Aggregator statement of accuracy

Sign your name using a mouse or, if you are using a touch-screen device, a stylus or other pointer.

**Print Name** 

Karen Tonnesen

**Date Signed** 

07/07/2016

Interconnection Standards For Inverters Sized Up To 100 kVA

Exhibit B - Certificate of Completion for Simplified Process Interconne

	E	G	E		M	E	
M		JUI	۱ -	9	201	6	
ctio	ns	ev.					

	owner-installed
Customer or Company Name (print): Berrid Fo	isaking
Contact Person, if Company;	
Mailing Address: 200 Old Peterborough Rd	
City: Dublin	State: New Hampshire Zip Code: 03444
Telephone (Daytime): <u>(603) 831-6134</u>	
Façsimile Number:	E-Mail Address: bernd@fo-clong org
Facility Information: ->	Byersource Meter # _572 378 017
Address of Pacility (if different from above):	
City: a a a a a a a a a a a a a a a a a a a	State: Zip Code
Electrical Contractor Contact Information:	
Electrical Contractor's Name (if appropriate):G	ranite State Solar
Mailing Address: 197 North Main St	
City: Boscawen	State: New Hampshire Zip Code: 03303
relephone (Daytime): <u>(603) 369-4318</u>	
Pacsimile Number:	E-Mail Address   Justin@granitestates.clar.com
License number: 0366 C	
Date of approval to install Facility granted by the (	Company: 1/27/16
Sversource Application ID number #N 5176	
nsixedon;	
"大大大大","我们就是一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个	npliance with the local Building/Electrical Code of:  County: 11.11 September 18.14
Signed (Local Electrical Wiring Inspector of attac	
Name (printed): Michael E R	Date Date
Pustonic Certification	
hereby certify that, to the best of my knowledge, ompletion is true and correct. This system has be tandards. Also, the initial start-up test required by	
	e installation, including the AC disconnect switch (if vorters, and the point of electrical interconnection)

Eversource

**Distributed Generation** 780 North Commercial Street P. O. Box 330, Manchester, NH 03105-0330 Fax No. (603) 634-2924

#### New Hampshire PUC REC Certification Application Owner Statements

The information provided on this application for New Hampshire Renewable Energy Certificate eligibility is accurate to the best of my knowledge and I authorize Knollwood Energy to act on my behalf in filing said application.

The project described in this application will meet the metering requirements of PUC 2506 including:

Electricity generation in megawatt hours shall be reported to the GIS quarterly with a statement that the submission is accurate by the owner of the source, the independent monitor, or a designated representative.

A revenue quality meter is used to measure the electricity generated.

The facility owner has certified to the independent monitor that the meter operates according to manufacturing standards.

The meter shall be maintained according to the manufacturer's recommendations.

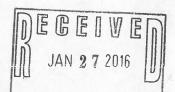
The project is installed and operating in conformance with applicable building codes.

RERND FOECKING

Printed Name of signature owner

Signature of system owner

## EVERSOURCE – NEW HAMPSHIRE INTERCONNECTION STANDARDS FOR INVERTERS SIZED UP TO 100 KVA



Simplified Process Interconnection Application and Service Agreement submit form via email to: NHDG@eversource.com

			Eversource Appli	cation Project ID#: _	115116
Contact Information	•				
		Cietowa	er (or, Company name, if a	anunniata)	
	Name (print): Bernd			opropriate)	
Contact Person, if Con					
Mailing Address: 200	• • •				
City: Dublin		Ct.	New Hampshire		03444
Telephone (Daytime):		- State:		Zip Code:	
			E-Mail Address:	dh.) mm-meditum-mu-mhermon-minera-minera-men-men-men-men-men-men-men-men-men-men	
racsume Number:			E-Mail Address:	partinguines (inig.org	
Name: Granite State So	lar	tem insta	illation contractor or coord	nating company, if ap	propriate):
Mailing Address: 197	North Main St				
City: Boscawen		State:	New Hampshire	Zip Code:	03303
Telephone (Daytime):	(603) 369-4318		(Evenir		
			E-Mail Address:		ar.com
Name: Mailing Address: City:				Zin Code:	
			(Evenir		
			E-Mail Address:		
- wooding to the state of the			D-Mail Addiess:		
Facility Site Informa	tion:				
Facility (Site) Address		ld			
City: Dublin			NH	Zip Code:	03444
Electric		siate.	100	zip code.	
Service Company: _	Eversource	Accoun	t Number: 56503806036	Mater Num	S72 378 017
Account and Meter Nu	mber: Please consult a	n actual	Eversource electric bill and	enter the correct Acc	
Eversource Work R					way work request the form
Non-Default' Service C	ustomers Only;				
Competitive Electric					
Energy Supply Compa	ny:			Account Number.	
		hi Came	am about I worife the Town		

Supply Company.)

# EVERSOURCE – NEW HAMPSHIRE INTERCONNECTION STANDARDS FOR INVERTERS SIZED UP TO 100 KVA

### Simplified Process Interconnection Application and Service Agreement

Facility Machine Information:		
Generator/	Model Name &	
Inverter Manufacturer: SunPower	Number: E20-327	Quantity: 20
Nameplate Rating: .320 (kW)	(kVA) (AC Volts)	Phase: Single Three
Nameplate Rating: The Max AC Nameplate re		
System Design Capacity: 6.4 (k	W) (kVA) Battery Backup: '	Yes No
System Design Capacity: The system total of t sum of the AC nameplate ratings of all inverte	he inverter AC ratings. If there are multiple is	
Net Metering: If Renewably Fueled, will the a		
	ating Engine Fuel Cell Turbine	
Energy Source: Solar Wind Hydro	The second secon	
Inverter-based Generating Facilities:		
UL 1741 / IEEE 1547.1 Compliant (Refer To ) Yes No	art Puc 906 Compliance Path For Inverter Uni	ts, Part Puc 906.01 Inverter Requirements)
The standard UL 1741.1 dated May, 2007 or I Systems," addresses the electrical interconnect submit their equipment to a Nationally Recogniterm "Listed" is then marked on the equipment to a provided by the inverter manufacturer description.	tion design of various forms of generating equinized Testing Laboratory (NRTL) that verified in ment and supporting documentation.	uipment. Many manufacturers choose to s compliance with UL 1741.1. This Please include, any documentation
External Manual Disconnect Switch:  An External Manual Disconnect Switch shall Interconnections For Facilities, Puc 905.01 Requirements No	tirements For Disconnect Switches and 905.02 E	echnical Requirements For Disconnect Switch.'
Location of External Manual Disconnect Swite	DR: MOXI DO GIO (IISIE)	
Project Estimated Install Date: January	Project Estimated In-Ser	vice Date: January
Interconnecting Customer Signature:		
I hereby certify that, to the best of my knowled and Conditions for Simplified Process Inter	ige, all of the information provided in this apponentions attached hereto:	plication is true and I agree to the Terms
Customer Signature) Bed 69	>Title; Homeowner	Date:
Please include a one-line and/or three-line di point in relation to the customer service pane returned.	agram of proposed installation. Diagram m l and the Eversource meter socket. Applicat	ust indicate the generator connection ions without such a diagram may be
	For Everyance Hee Only	
Approval to Install Facility:	For Eversource Use Only	
Installation of the Facility is approved contingent Agreement, and agreement to any system modified to the control of the cont	ant upon the Terms and Conditions For Simple	ified Process Interconnections of this
Are system modifications required? Yes		
rue system modulezmons required? Yes	No To be Determined	14
Company Signature:	Title: BSSOCI	in te Date: 128/16
Eversource SPIA rev. 11/15	tilgine	Page 2 of 5

### EVERSOURCE – NEW HAMPSHIRE INTERCONNECTION STANDARDS FOR INVERTERS SIZED UP TO 100 KVA

#### Terms and Conditions for Simplified Process Interconnections

Company waives inspection/Witness Test: Yes A No	Date of inspection/Witness Test:
--	----------------------------------

- Construction of the Facility. The Interconnecting Customer may proceed to construct the Facility in compliance with the specifications of its
  Application once the Approval to Install the Facility has been signed by the Company. Such Approval relates only to the Eversource and Puc
  900 electrical interconnection requirements, and does not convey any permissions or rights associated with permits, code enforcement,
  easements, rights of way, set back, or other physical contrutruction issues.
- Interconnection and operation. The Interconnecting Customer may operate Facility and interconnect with the Company's system once the all of the following has occurred:
  - 2.1. Municipal Inspection. Upon completing construction, the Interconnecting Customer will cause the Facility to be inspected or otherwise certified by the local electrical wiring inspector with jurisdiction.
  - 2.2. Certificate of Completion. The Interconnecting Customer returns the Certificate of Completion to the Agreement to the Company at address noted.
  - 2.3. Company has completed or waived the right to inspection.
- 3. Company Right of Inspection. The Company will make every attempt within ten (10) business days after receipt of the Certificate of Completion, and upon reasonable notice and at a mutually convenient time, conduct an inspection of the Facility to ensure that all equipment has been appropriately installed and that all electrical connections have been made in accordance with the Interconnection Standard. The Company has the right to disconnect the Facility in the event of improper installation or failure to return Certificate of Completion. All projects larger than 10 kVA will be witness tested, unless waived by the Company.
- 4. Safe Operations and Maintenance. The Interconnecting Customer shall be fully responsible to operate, maintain, and repair the Facility.
- 5. Disconnection. The Company may temporarily disconnect the Facility to facilitate planned or emergency Company work.
- 6. Metering and Billing. All renewable Facilities approved under this Agreement that qualify for net metering, as approved by the Commission from time to time, and the following is necessary to implement the net metering provisions:
  - 6.1. Interconnecting Customer Provides: The Interconnecting Customer shall furnish and install, if not already in place, the necessary meter socket and wiring in accordance with accepted electrical standards. In some cases the Interconnecting Customer may be required to install a separate telephone line.
  - 6.2. Company Installs Meter. The Company will make every attempt to furnish and install a meter capable of net metering within ten (10) business days after receipt of the Certificate of Completion if inspection is waived, or within 10 business days after the inspection is completed, if such meter is not already in place.
- 7. Indemnification. Interconnecting Customer and Company shall each indemnify, defend and hold the other, its directors, officers, employees and agents (including, but not limited to, Affiliates and contractors and their employees), harmless from and against all liabilities, damages, losses, penalties, claims, demands, suits and proceedings of any nature whatsoever for personal injury (including death) or property damages to unaffiliated third parties that arise out of, or are in any manner connected with, the performance of this Agreement by that party, except to the extent that such injury or damages to unaffiliated third parties may be attributable to the negligence or willful misconduct of the party seeking indemnification.
- 8. Limitation of Liability. Each party's liability to the other party for any loss, cost, claim, injury, liability, or expense, including reasonable attorney's fees, relating to or arising from any act or omission in its performance of this Agreement, shall be limited to the amount of direct damage actually incurred. In no event shall either party be liable to the other party for any indirect, incidental, special, consequential, or punitive damages of any kind whatsoever.
- 9. Termination. This Agreement may be terminated under the following conditions:
  - 9.1. By Mutual Agreement. The Parties agree in writing to terminate the Agreement.
  - 9.2. By Interconnecting Customer. The Interconnecting Customer may terminate this Agreement by providing written notice to Company.
  - 9.3. By Company. The Company may terminate this Agreement (1) if the Facility fails to operate for any consecutive 12 month period, or (2) in the event that the Facility impairs or, in the good faith judgment of the Company, may imminently impair the operation of the electric distribution system or service to other customers or materially impairs the local circuit and the Interconnecting Customer does not cure the impairment.
- 10. Assignment/Transfer of Ownership of the Facility. This Agreement shall survive the transfer of ownership of the Facility to a new owner when the new owner agrees in writing to comply with the terms of this Agreement and so notifies the Company.
- 11. Interconnection Standard. These Terms and Conditions are pursuant to the Company's "Interconnection Standards for Inverters Sized Up to 100 kVA" for the Interconnection of Customer-Owned Generating Facilities, as approved by the Commission and as the same may be amended from time to time ("Interconnection Standard"). All defined terms set forth in these Terms and Conditions are as defined in the Interconnection Standard (see Company's website for the complete document).